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WILLOUGHBY & HOEFER, P.A.

ATTORNEYS & COUNSELORS AT LAW 1022 CALHOUN STREET (SUITE 302) P.O. BOX 8416 COLUMBIA, SOUTH CAROLINA 29202-8416

MITCHELL M. WILLOUGHBY JOHN M.S. HOEFER FLIZABETH ZECK* PAIGE J. GOSSETT RANDOLPH R. LOWELL K CHAD BURGESS NOAH M. HICKS II*

July 12, 2005

*ALSO ADMITTED IN TX **ALSO ADMITTED IN VA

VIA HAND DELIVERY

The Honorable Charles L.A. Terreni Chief Clerk/Administrator **Public Service Commission of South Carolina** 101 Executive Center Drive Columbia, South Carolina 29210

> Application of South Carolina Electric & Gas Company for Adjustments in the RE: Company's Natural Gas Rate Schedules and Tariffs; Docket No. 2005-113-G

Dear Mr. Terreni:

In accordance with the Revised Transmittal Letter dated June 20, 2005, enclosed for filing are the original and one (1) copy of (A) Affidavits of Publication for The News and Press, Inc., Georgetown Times, and The Item and an Affidavit of John R. Hendrix regarding same and (B) Affidavit of John R. Hendrix in the above-referenced matter reflecting that customers have been notified of the above-referenced application. These affidavits of publication are in addition to the five affidavits of publication for The State, The Post & Courier, The Times and Democrat, The Aiken Standard, and The Beaufort Gazette filed with the Commission by letter dated June 17, 2005. I would appreciate your acknowledging receipt of these documents by date-stamping the extra copies that are enclosed and returning them to me via our courier.

If you have any questions or need additional information, please do not hesitate to contact me. With best regards, I am

Very truly yours,

WILLOUGHBY & HOEFER, P.A.

PJG/twb **Enclosures** cc:

Florence P. Belser, Esquire
C. Lessie Hammonds, Esquire
Shannon Bowyer Hudson, Esquire
Scott A. Elliott, Esquire
David A. McCormick, Esquire
Mr. Frank Knapp
Catherine D. Taylor, Esquire
Patricia Morrison, Esquire
Mr. Kenneth R. Jackson
Mr. John R. Hendrix

Belton T. Zeigler, Esquire
(All Via US Mail)



Published daily !

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STATE OF SOUTH CAROLINA COUNTY OF SUMTER

PRINTER'S AFFI

Scana Corp

1426 Main Street 6th Floor, Mail Code 063

Columbia

SC

29218

Personally appeared before me

Joyce Geddings, Legal Clerk

who being duly sworn, says she is a Bookkeeping Clerk of the OSTEEN PUBLISHING CO., Publisher of THE ITEM, A Newspaper published in said state and county and that advertisement

SCE&G Appl. - Rate Adjustment

<u>0000144095</u>

was published in said newspaper on 6/22/2005

and a copy of advertisement is attached.

Sworn to before me this 23 rd day of June, 2005.

Notary Public for South Carolina

ANGELA D. GORDY My Commission Expires June 13, 2013



NOTICE OF FILING AND HEARING DOCKET NO. 2005-113-0

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA DOCKETING DEPARTMENT

APPLICATION OF SOUTH CARGUMA ELECTRIC & GAS COMPANY FOR AN ADJUSTMENT OF ITS RATES AND CHARGES FOR NATURAL GAS SERVICE, FOR NEW DEPRECIATION RATES AND CHANGES IN ITS TERMS AND CONDITIONS OF SERVICE

On April 26, 2005, South Carolina Electric & Company (Applicant) filed an Application with the Public Service Commission of South Carolina (Commission) proposing changes in its rates, charges, and tariffs for natural gas service and proposing approval of new depreciation rates for its gas system. The Application proposes that the new rates be effective for bills. rendered on or after November 1, 2005. The Application proposes an overall increase in revenues of \$28,482,731 or addition, 7.09%. In the Application proposes a new mechanism for accounting for revenues from interruptible industrial customers and capacity release transactions, new rates, a new rate design, and changes in its general terms and conditions. The Application includes both a proposed and an alternative rate design and proposes closing gas lighting and gas air conditioning rates to new installations. The Application reflects a new pricing structure for firm transportation service which includes in the rates for that service the fixed cost of upstream capacity which otherwise would be borne by the firm shipper. Application includes two new rates. The Residential Value Service Rate would apply to residential customers using 10 therms or more on average during the months of June, July and August. The Medium General Service Rate would apply to commercial, industrial, agricultural, religious and charitable customers with an average usage of 130 therms or

more during that n

The Application was filed pursuant to S.C. Code Ann. Section 58-5-240 (1976), as amended and 26 S.C. Code Ann. Reg. 103-834, as amended, of the Public Service Commission of South Carolina's Rules of Practice and Procedure, and includes an election to have the rates established in this proceeding be subject to the provisions of the Natural Gas Rate Stabilization Act ("RSA"), Section 58-5-400 et seq. of the Code of Laws of South Carolina.

The Application sets forth the following information support of the proposed rates: 1. The Applicant has not filed for a general increase in its base rates for natural gas service since 1989. In the intervening 16 years. the Applicant has continued to invest in its gas lines and other infrastructure to ensure that it can provide safe, reliable and efficient natural gas service to its customers. Since 1989, the number of customers on the Applicant's system has increased by 36% and the miles of gas mains operated by the Applicant have increased by 46%. Inflation has increased producer prices by 30% over the period and has increased the Applicant's cost of operation.

- 2. The Applicant asserts that the present rates do not allow the Applicant to earn a fair return on its investment in its gas system. For the adjusted test year ended December 31, 2004, the Company earned an overall 2.67% return on its gas operations. That return was not sufficient to recover the Company's cost of debt such that the Company's Return on Equity for the adjusted test period was a negative 1.11%.
- 3. The Applicant asserts that to maintain a safe, reliable and efficient gas distribution system, it must be able to access capital on reasonable terms, and compensatory rates are required to support the financial integrity of the system.
- A copy of the Company's Application and proposed rates and charges, as well as the proposed terms and conditions of service can be obtained from the Commission at the following address: Public Service Commission of South Carolina,

Docketing Dej Drawer 11649, Carolina 29211 business off Applicant Ext notice identificand alternaticharges. Additt Application is Commission's www.psc.sc.gov.

In order for evidence to be a interested part hearing will be Commission's Synergy Busine Building, 101 E Drive, Column on September 11:00 a.m.

Any person v testify and pres the hearing co matters shoul writing, Department at below, Office Staff, Post Off Columbia, South and Catherine Esquire, Asso Counsel, Sou Electric Columbia, South on or before Ja Please refer to 2005-113-Q

Any person w participate in the party of record a cross-examination to accordance with sion's Rules on Procedure on (15, 2008. P Docket No. 200

Any person who notified of the hot wish to press be a party of reby notifying Department, in address below of 15, 2005. Pocket No. 20

person who wis or her comment part of the officiproceeding MUS comments, in]

Persons seekin

STATE OF SOUTH CAROLINA)

OUNTY OF RICHLAND

AFFIDAVIT
Docket No. 2005-113-G

PERSONALLY APPEARED before me, John R. Hendrix, who being first duly sworn, deposes and says that he is a manager in the Electric Pricing and Rate Administration Department for South Carolina Electric & Gas Company; that at his direction and under his supervision the Notice of Filing and Hearing attached as Exhibit A and incorporated herein has been mailed to all applicable customers of South Carolina Electric & Gas Company on or before June 30, 2005.

John R. Hendrix

SWORN TO before me

8th day of July 2005.

nellie temmaela(L.S.) Notary Public for South Carolina

My Commission Expires: 13,001

EXHIBIT A

South Carolina Electric and Gas Company Docket No. 2005-113-G Proposed Gas Rates

DESCRIPTION	PROPOSED	ALTERNATIVE
Rate 31 - General Service Basic Facilities Charge - (NovApr.)	¢15 50	¢12.50
Basic Facilities Charge - (NovApr.) Basic Facilities Charge - (May-Oct.)	\$15.50 \$9.50	\$13.50 \$7.50
Per Therm Charge	\$1.23147	\$1.24398
Date 22 Medium Comeral Coming		
Rate 33 - Medium General Service Basic Facilities Charge	\$25.00	\$16.75
Per Therm Charge	\$1.18147	\$1.19398
Date 2011 Decidential Value Comics		
Rate 32V - Residential Value Service Basic Facilities Charge	\$8.25	\$6.00
Per Therm Charge	\$1.18972	\$1.24252
Pate 220 Paridoutial Chandral Comition		
Rate 32S - Residential Standard Service Basic Facilities Charge - (NovApr.)	\$10.75	\$7.00
Basic Facilities Charge - (May-Oct.)	\$5.75	\$5.00
Per Therm Charge	\$1.24972	\$1.30252
Rate 34 - Large General Service		
Demand Charge - 1st 50 Dekatherms	\$10.00	\$10.00
Demand Charge - Over 50 Dekatherms	\$6.00	\$6.00
Commodity Charge per Dekatherm	\$9.14585	\$9.14585
Rate 35 - Transportation and Standby Service		
Transportation Charges		
Demand Charge - 1st 50 Dekatherms	\$10.00	\$10.00
Demand Charge - Over 50 Dekatherms Commodity Charge Per Dekatherm	\$6.00 \$1.59920	\$6.00 \$1.59920
Standby Charges	\$1.39920	φ1.39920
Standby Demand Per Dekatherm (NovApr.)	\$6.00	\$6.00
Commodity Charge Per Dekatherm	\$9.14585	\$9.14585
Rate 36 - Gas Lighting		
Two Mantle Fixture - Monthly Fixed Charge	\$24.20	\$24.20
Three Mantle Fixture - Monthly Fixed Charge	\$32.03	\$32.03
Four Mantle Fixture - Monthly Fixed Charge	\$40.05	\$40.05
Rider to Rate 31 Specification A - Commercial Air Conditioning		
Basic Facilities Charge	\$12.50	\$10.50
Per Therm Charge - All Therms	\$0.91080	\$0.91080
Rider to Rate 31 Specification B - Commercial Air Conditioning		
Basic Facilities Charge	\$12.50	\$10.50
Per Therm Charge	\$1.23147	\$1.24398
Rider to Rate 32 Specification B - Residential Air Conditioning		
Basic Facilities Charge	\$8.25	\$6.00
Per Therm Charge - All Therms	\$1.04582	\$1.04582
Rider to Rate 34 - Large General Service Air Conditioning		
Demand Charge - 1st 50 Dekatherms	\$10.00	\$10.00
Demand Charge - Over 50 Dekatherms	\$6.00	\$6.00
Per Therm Charge - All Therms	\$0.88659	\$0.88659



PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

DOCKETING DEPARTMENT NOTICE OF FILING AND HEARING

DOCKET NO. 2005-113-G

APPLICATION OF SOUTH CAROLINA ELECTRIC & GAS COMPANY FOR AN ADJUSTMENT OF ITS RATES AND CHARGES FOR NATURAL GAS SERVICE, FOR NEW DEPRECIATION RATES AND CHANGES IN ITS TERMS AND CONDITIONS OF SERVICE

On April 26, 2005, South Carolina Electric & Gas Company (Applicant) filed an Application with the Public Service Commission of South Carolina (Commission) proposing changes in its rates, charges, and tariffs for natural gas service and proposing approval of new depreciation rates for its gas system. The Application proposes that the new rates be effective for bills rendered on or after November 1, 2005. The Application proposes an overall increase in revenues of \$28,482,731 or 7.09%. In addition, the Application proposes a new mechanism for accounting for revenues from interruptible industrial customers and capacity release transactions, new rates, a new rate design, and changes in its general terms and conditions. The Application includes both a proposed and an alternative rate design and proposes closing gas lighting and gas air conditioning rates to new installations. The Application reflects a new pricing structure for firm transportation service which includes in the rates for that service the fixed cost of upstream capacity which otherwise would be borne by the firm shipper. The Application includes two new rates. The Residential Value Service Rate would apply to residential customers using 10 therms or more on average during the months of June, July and August. The Medium General Service Rate would apply to commercial, industrial, agricultural, religious and charitable customers with an average usage of 130 therms or more during that period. The General Service rate will apply to other commercial, industrial, agricultural, religious and charitable customers.

The Application was filed pursuant to S.C. Code Ann. Section 58-5-240 (1976), as amended and 26 S.C. Code Ann. Reg. 103-834, as amended, of the Public Service Commission of South Carolina's Rules of Practice and Procedure, and includes an election to have the rates established in this proceeding be subject to the provisions of the Natural Cas Bate Stabilization Act (UDSA!). Section 58-5-400

s that she is the e City and State published in

for South Carolina expires July 1, 2012 STATE OF SOUTH CAROLINA)

COUNTY OF RICHLAND

AFFIDAVIT $\frac{1}{\zeta}$ Docket No. 2005-113-G

PERSONALLY APPEARED before me, John R. Hendrix, who being first duly sworn, deposes and says that he is a manager in the Electric Pricing and Rate Administration Department for South Carolina Electric & Gas Company; that at his direction and under his supervision the Notice of Hearing attached as Exhibit A and incorporated herein has been published in newspaper(s) of general circulation applicable to the service area of South Carolina Electric & Gas Company on or before June 30, 2005.

John R. Hendrix

SWORN TO before me

8th day of July 2005.

Medice ypmoelo Jr.S.) Notary Public for South Carolina

My Commission Expires: 13, 2011

AFFIDAVIT OF PUBLICATION



COMMISSION OF BOUTH CATOLOGY

DOCKETING DEPARTMENT

NOTICE OF FILING AND HEARING DOCKET NO. 2005-113-G

CHARGES FOR NATURAL GAS SERVICE, FOR NEW DE-PRICATION RATES AND CHANGES IN ITS TERMS AND COMMITTION RATES AND CHANGES IN ITS TERMS AND COMMITTIONS OF SERVICE

On April 26, 2005, South Carolina Electric & Gas Company (Apent) filed an Application with the Public Service Commiss of South Carolina (Commission) proposing changes in its rates, charges, and tariffs for natural gas service and proposing approved of new depreciation rates for its gas system. The Applin proposes that the new rates be effective for bills rendered on or after November 1, 2005. The Application proposes an overall increase in revenues of \$28,482,731 or 7.09%. In adlition, the Application proposes a new mechanism for accountng for revenues from interruptible industrial customers and capacity release transactions, new rates, a new rate design, and changes in its general terms and conditions. The Application inboth a proposed and an alternative rate design and proposes closing gas lighting and gas air conditioning rates to new installations. The Application reflects a new pricing structure for firm transportation service which includes in the rates for that service the fixed cost of upstream capacity which otherwise would be borne by the firm shipper. The Application inclusion two new rates. The Residential Value Service Rate would apply to residential customers using 10 therms or more on average during the months of June, July and August. The Medium General Service Rate would apply to commercial, industrial, agriculturel, religious and charitable customers with an average us of 130 therms or more during that period. The General Service rate will apply to other commercial, industrial, agricultural, religious and charitable customers.

The Application was filed pursuant to S.C. Code Ann. Section 58-5-240 (1976), as amended and 26 S.C. Code Ann. Reg. 103-834, as amended, of the Public Service Commission of South Carolina's Rules of Practice and Procedure, and includes an election to have the rates established in this proceeding be subject to the provisions of the Natural Gas Rate Stabilization Act ("RSA"), Section 58-5-400 et seq. of the Code of Laws of Seath Carolina.

The Application sets forth the following information in support of the processor rates:

- 1. The Applicant has not filed for a general increase in its base ruses for natural gas service since 1989. In the intervening 16 years, the Applicant has continued to invest in its gas lines and other intractructure to ensure that it can provide safe, reliable and efficient natural gas service to its customers. Since 1989, the natural of customers on the Applicant's system has increased by 36% and the miles of gas mains operated by the Applicant have increased by 46%. Inflation has increased producer prices by 30% over the period and has increased the Applicant's cost of operation.
- 2. The Applicant asserts that the present rates do not allow the Applicant to earn a fair return on its investment in its gas system. For the adjusted test year ended December 31, 2004, the Company earned an overall 2.67% return on its gas operations. That return was not sufficient to recover the Company's cost of debt such that the Company's Return on Equity for the adjusted test period was a negative 1.11%...
- 3. The Applicant asserts that to maintain a safe, reliable and efficient gas distribution system, it must be able to access capital on reasonable terms, and compensatory rates are required to support the financial integrity of the system.
- A copy of the Company's Application and proposed rates and charges, as well as the proposed terms and conditions of service can be obtained from the Commission at the following editions: Public Service Commission of South Carolina, Dockseing Department, P. O. Drawer 11649, Columbia, South Carolina, Dockseing 2011, as well as the business offices of the Applicant. Existing the triple of the Applicant of the South Carolina and the triple of the Control o
- n order for testimony and evidence to be received from all interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, Satuda Building, 101 Executive Center Drive, Columbia, South Carolina on Monday, September 19, 2065 at 11:90 a.m.

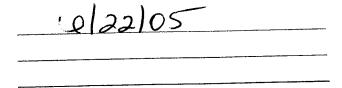
STATE OF SOUTH CAROLINA}

COUNTY OF GEORGETOWN}

Personally Appeared Before Me

april Sodd

the undersigned Advertising Clerk of the above named newspaper, published in the City of Georgetown, County and State aforesaid, who being duly sworn, says that the attached advertisement appeared in the issues of the said newspaper on the following day(s):



Subscribed and Sworn to Before me this

5dh

dav of

July

Dianne L. Bone Notary Public, SC

My Commission Expires: Nov. 13, 2008

AFFIDAVIT OF **PUBLICATION**



STATE OF SOUTH CAROLINA)

COUNTY OF GEORGETOWN}

Personally Appeared Before Me

the undersigned Advertising Clerk of the above named newspaper, published in the City of Georgetown, County and State aforesaid, who being duly sworn, says that the attached advertisement appeared in the issues of the said newspaper on the following day(s):

Subscribed and Sworn to Before me this

day of

A.D. 2005

Dianne L. Bone Notary Public, SC

My Commission Expires: Nov. 13, 2008

Any person who wishes to testify and pr ring concerning these matters shaded notify, and writing the stating Department at the address below, Office of Regular tory Staff, Post Office Box 1128; Columbia, South Carolina; 29211 and Catherine D. Taylor, Esquife, Associate General Counsel, South Carolina Electric Company, Columbia, South Carolina 29218 on or before Salty 15, 2005. Rease refer to Docket No. 2005-113-G.

way person who wishes to participate in this matter, as a party of record with the right of cross-examination, should file Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 15, 2005, Please refer to Docket No. 2005-113-G.

Any person who wishes to be notified of the hearing, but spes not what to present testimony or be a party of record, may do so by notifying the Docketing Department, in writing, at the address below on or before July 15, 2005. Please refer to Docket No. 2005-113-G.

PLEASE TAKE NOTICE: Any person who wishes to have his or her comments considered as part of the official record of this proceeding MUST present such comments, in person, to the Commission during the hearing.

Persons seeking information about the Commission's Procedures should contact the Commission in Columbia at 865-886-4100.

> Public Service Commission of South Carolina Attn: Docketing Department Post Office Drawer 11649 Columbia, South Carolina, 29211

12 May 2005

EXHIBIT A

South Carolina Electric and Gas Company Docket No. 2005-113-G Proposed Gas Rates

Proposed Alternative **Desciption** Rete 31 - General Service pic Facilities Charge — (Nov.-Apr.) \$15.50 pic Facilities Charge — (May-Oct.) \$9.50 Per Therm Charge \$1.23147 \$1.24398

s 33 -- Medium General Service \$25.00 **Basic Facilities Charge** Per Therm Charge \$1.18147

a 32V - Residential Value Service \$8.25 eic Facilities Charge Per Therm Charge \$1.18972 31,24252

m 398 - Residential Standard Service

a 34 -- Large General Service Demand Charge – 1st 50 Dekatherms \$10.00 \$10.00 Demand Charge – Over 50 Dekatherms \$6.00 \$5.00 Commodity Charge per Dekatherm \$9.14585 \$9.14585

b 35 - Transportation and Standby Service Transportation Charges Demand Charge - 1st 50 Dekatherms \$10.00 \$10.00 Demand Charge - Over 50 Dekatherms \$8.00 \$8.00 Commodity Charge Per Dekatherm \$1:59920 \$1.59920

Standby Charges Standby Bernand Per Dekatherm (Nov.-Apr.)\$6.00\$6.00 Commodity Charge Per Dekatherm \$9.14585 \$9.14585

Rate 36 - Gas Lighting
Two Mantle Fixture - Monthly Fixed Charge \$24.20
Three Mantle Fixture - Monthly Fixed Charge \$32.03 Four Mantle Fixture - Monthly Fixed Charge \$40.05

Rider to Rate 31 Specification A - Commercial Air \$10.50 Basic Facilities Charge \$12.50
Per Therm Charge - All Therms \$0.91080

Pilder to Rete 31 Specification B - Commercial Air Conditioning Seeic Facilities Charge \$12.50 \$10.50

Per Therm Charge \$1.23147 \$1.24388

Rider to Rate 32 Specification B - Residential Air Coh Basic Facilities Charge 98.25 98.00 Per Therm Charge - All Therms \$1.04582 \$1.04582

Rider to Rate 34 - Large General Service Air Conditioning
Demand Charge - 1st 50 Dekatherms \$10.00 \$10.00
Demand Charge - Over 50 Dekatherms \$6.00 \$6.00
Per Therm Charge - Ail Therms \$0.88859 \$



STATE OF SOUTH CAROLINA)

O AFFIDAVIT
COUNTY OF RICHLAND) AFFIDAVIT
Docket No. 2005-113-G

PERSONALLY APPEARED before me, John R. Hendrix, who being first duly sworn, deposes and says that he is a manager in the Electric Pricing and Rate Administration Department for South Carolina Electric & Gas Company; that at his direction and under his supervision the Notice of Hearing attached as Exhibit A and incorporated herein has been published in newspaper(s) of general circulation applicable to the service area of South Carolina Electric & Gas Company on or before June 30, 2005.

John R. Hendrix

SWORN TO before me

8th day of July 2005.

- - 13001

Legel 4 1 mare Legel. S.) Notary Public for South Carolina

Affidavit of Publication

The News and Press, Inc.

Darlington, South Carolina

STATE OF SOUTH CAROLINA COUNTY OF DARLINGTON

Personally appeared before me, Ann Thomas, who being duly sworn, says that she is the General Manager of *The News and Press, Inc.*, a newspaper published in the City and State aforesaid, and that the Legal Notice, a copy of which is hereto attached, was published in said newspaper _/_ times, to wit:

On the	<u>30</u> day of	June	, 20 <u>05</u>
	day of	17	
On the	day of		, 20
On the	day of		, 20
On the	day of _		, 20
On the	day of _		, 20
			\sim Λ_{\star}

Sworn to and subscribed before me this 30 day of

, A.D., <u>2005</u>

Notary Public for South Carolina My commission expires July 1, 2012

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA DOCKETING DEPARTMENT NOTICE OF FILING AND HEARING

DOCKET NO. 2005-113-G

APPLICATION OF SOUTH CAROLINA ELECTRIC & GAS COMPANY FOR AN ADJUSTMENT OF ITS RATES AND CHARGES FOR NATURAL GAS SERVICE, FOR NEW DEPRECIATION RATES AND CHANGES IN ITS TERMS AND CONDITIONS OF SERVICE

On April 26, 2005, South Carolina Electric & Gas Company (Applicant) filed an Application with the Public Service Commission of South Carolina (Commission) proposing changes in its rates, charges, and tariffs for natural gas service and proposing approval of new depreciation rates for its gas system. The Application proposes that the new rates be effective for bills rendered on or after November 1, 2005. The Application proposes an overall increase in revenues of \$28,482,731 or 7.09%. In addition, the Application proposes a new mechanism for accounting for revenues from interruptible industrial customers and capacity release transactions, new rates, a new rate design, and changes in its general terms and conditions. The Application includes both a proposed and an alternative rate design and proposes closing gas lighting and gas air conditioning rates to new installations. The Application reflects a new pricing structure for firm transportation service which includes in the rates for that service the fixed cost of upstream capacity which otherwise would be borne by the firm shipper. The Application includes two new rates. The Residential Value Service Rate would apply to residential customers using 10 therms or more on average during the months of June, July and August. The Medium General Service Rate would apply to commercial, industrial, agricultural, religious and charitable customers with an average usage of 130 therms or more during that period. The General Service rate will apply to other commercial, industrial, agricultural, religious and charitable cus-

The Application was filed pursuant to S.C. Code Ann. Section 58-5-240 (1976), as amended and 26 S.C. Code Ann. Reg. 103-834, as amended, of the Public Service Commission of South Carollina's Rules of Practice and Procedure, and includes an election to have the rates established in this proceeding be subject to the provisions of the Natural Gas Rate Stabilization Act ("RSA"), Section 58-5-400 et seg. of the Code of Laws of South Carolina.

The Application sets forth the following information in support of the proposed rates:

1. The Applicant has not filed for a general increase in its base rates for natural gas service since 1989. In the intervening 16 years, the Applicant has continued to invest in its gas lines and other introstructure to ensure that it can provide sate, reliable and efficient natural gas service to its customers. Since 1989, the number of customers on the Applicant's system has increased by 36% and the miles of gas mains operated by the Applicant have increased by 46%. Inflation has increased producer prices by 30% over the period and has increased the Applicant's cost of operation.

2. The Applicant asserts that the present rates do not allow the Applicant to earn a fair return on its investment in its gas system. For the adjusted test year ended December 31, 2004, the Company earned an overall 2.67% return on its gas operations. That return was not sufficient to recover the Company's cost of debt such that the Company's Return on Equity for the adjusted test period was a negative 1.11%...

3. The Applicant asserts that to maintain a safe, reliable and efficient gas distribution system, it must be able to access capital on reasonable terms, and compensatory rates are required to support the financial integrity of the system.

A copy of the Company's Application and proposed rates and charges, as well as the proposed terms and conditions of service can be obtained from the Commission at the following address: Public Service Commission of South Carolina. Docketing Department, P. O. Drawer 11649, Columbia, South Carolina 29211, as well as the business offices of the Applicant. Exhibit A to this notice identifies the proposed and alternative rates and charges. Additionally, SCE&G's Application is available on the Commission's website at www.psc.sc.gov.

In order for testimony and evidence to be received from all interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, Saluda Building, 101 Executive Center Drive, Columbia, South Carolina on Monday, September 19, 2005 at 11:00 a.m.

Any person who wishes to testify and present evidence at the hearing concerning these matters should notify, in writing, the Docketing Department at the address below, Office of Regulatory Staff, Post Office Box 11263, Columbia, South Carolina 29211 and Catherine D. Taylor, Esquire, Associate General Counsel, South Carolina Electric & Gas Company, Columbia, South Carolina 29218 on or before July 15, 2005. Please refer to Docket No. 2005-113-G.

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination, should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 15, 2005. Please refer to Docket No. 2005-113-G.

Any person who wishes to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Docketing Department, in writing, at the address below on or before July 15, 2005, Please refer to Docket No. 2005-113-G. PLEASE TAKE NOTICE: Any person who wishes to have his or her comments considered as part of the official record of this proceeding MUST present such comments, in person, to the Commission during the hearing.

Persons seeking information about the Commission's Procedures should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina Attn: Docketing Department

Post Office Drawer 11649

Columbia, South Carolina, 29211

12 May 2005 Flb

EXHIBIT A South Carolina Electric and Gas Company Docket No. 2005-113-G

Docket No. 2005-113-G **Proposed Gas Rates** Description Proposed Alternative Rate 31 - General Service Basic Facilities Charge - (Nov.-Apr.) \$15.50 \$13.50 Basic Facilities Charge - (May-Oct.) \$9.50 \$7.50 Per Therm Charge \$1.23147 \$1.24398 Rate 33 - Medium General Service Basic Facilities Charge \$25.00 \$16.75 Per Therm Charge \$1,18147 \$1.19398 Rate 32V - Residential Value Service Basic Facilities Charge \$8.25 \$6.00 Per Therm Charge \$1,18972 \$1.24252 Rate 32S - Residential Standard Service Basic Facilities Charge - (Nov.-Apr.) \$10.75 \$7.00 Basic Facilities Charge - (May-Oct.) \$5.75 \$5.00 Per Therm Charge \$1,24972 \$1.30252 Rate 34 – Large General Service Demand Charge - 1st 50 Dekatherms \$10.00 \$10.00 Demand Charge - Over 50 Dekatherms \$6.00 Commodity Charge per Dekatherm \$9,14585 \$9.14585 Rate 35 - Transportation and Standby Service Transportation Charges Demand Charge – 1st 50 Dekatherms \$10.00 \$10.00 Demand Charge - Over 50 Dekatherms \$6.00 Commodity Charge Per Dekatherm \$1.59920 \$1.59920 Standby Charges Standby Demand Per Dekatherm (Nov.-Apr.) \$6.00 \$6.00 Commodity Charge Per Dekatherm \$9,14585 \$9.14585 Rate 36 - Gas Lighting Two Mantle Fixture - Monthly Fixed Charge \$24.20 Three Mantle Fixture - Monthly Fixed Charge \$32,03 \$32.03 Four Mantle Fixture - Monthly Fixed Charge \$40.05 \$40.05 Rider to Rate 31 Specification A - Commercial Air Conditioning Basic Facilities Charge \$12.50 \$10.50 Per Therm Charge - All Therms \$0.91080 Rider to Rate 31 Specification B - Commercial Air Conditioning Basic Facilities Charge \$12,50 \$10.50 Per Therm Charge \$1,23147 \$1.24398 Rider to Rate 32 Specification B - Residential Air Conditioning Basic Facilities Charge \$8.25 \$6.00 Per Therm Charge - All Therms \$1.04582 \$1.04582 Rider to Rate 34 - Large General Service Air Conditioning Demand Charge - 1st 50 Dekatherms \$10.00 \$10.00

Demand Charge - Over 50 Dekatherms

Per Therm Charge - All Therms

\$0.88659

\$6.00

\$0,88659

AFFIDAVIT OF **PUBLICATION**





STATE OF SOUTH CAROLINA}

COUNTY OF GEORGETOWN}

Personally Appeared Before Me

the undersigned Advertising Clerk of the above named newspaper, published in the City of Georgetown, County and State aforesaid, who being duly sworn, says that the attached advertisement appeared in the issues of the said newspaper on the following day(s):

<u></u>	22/05	
		_

Subscribed and Sworn to Before me this

day of Jul

Dianne L. Bone

Notary Public, SC

My Commission Expires: Nov. 13, 2008

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

DOCKETING DEPARTMENT

NOTICE OF FILING AND HEARING

DOCKET NO. 2005-113-G

APPLICATION OF SOUTH CAROLINA ELECTRIC & GAS PPLICATION OF SOUTH CAROLINA ELECTRIC & GAS COMPANY FOR AN ADJUSTMENT OF ITS RATES AND CHARGES FOR NATURAL GAS SERVICE, FOR NEW DEPRECIATION RATES AND CHANGES IN ITS TERMS AND CONDITIONS OF SERVICE

On April 26, 2005, South Carolina Electric & Gas Company (Applicant) filed an Application with the Public Service Commission of South Carolina (Commission) proposing changes in its rates, charges, and tariffs for natural gas service and proposing approval of new depreciation rates for its gas system. The Application proposes that the new rates be effective for bills ren-dered on or after November 1, 2005. The Application proposes an overall increase in revenues of \$28,482,731 or 7.09%. In addition, the Application proposes a new mechanism for accounting for revenues from interruptible industrial customers and capacity release transactions, new rates, a new rate design, and changes in its general terms and conditions. The Application includes both a proposed and an alternative rate design and proposes closing gas lighting and gas air conditioning rates to new installations. The Application reflects a new pricing structure for firm transportation service which includes in the rates for that service the fixed cost of upstream capacity which otherwise would be borne by the firm shipper. The Application includes two new rates. The Residential Value Service Rate would apply to residential customers using 10 therms or more on average during the months of June, July and August. The Medium General Service Rate would apply to commercial, industrial, agricul-tural, religious and charitable customers with an average usage of 130 therms or more during that period. The General Service rate will apply to other commercial, industrial, agricultural, religious and charitable customers.

The Application was filed pursuant to S.C. Code Ann. Section 58-5-240 (1976), as amended and 26 S.C. Code Ann. Reg. 103-834, as amended, of the Public Service Commission of South Carolina's Rules of Practice and Procedure, and includes an election to have the rates established in this proceeding be subject to the provisions of the Natural Gas Rate Stabilization Act ("RSA"), Section 58-5-400 et seq. of the Code of Laws of South Carolina

The Application sets forth the following information in support of the proposed rates:

- 1. The Applicant has not filed for a general increase in its base rates for natural gas service since 1989. In the intervening 16 years, the Applicant has continued to invest in its gas lines and other infrastructure to ensure that it can provide safe, reliable and efficient natural gas service to its customers. Since 1989, the number of customers on the Applicant's system has in-creased by 36% and the miles of gas mains operated by the Applicant have increased by 46%. Inflation has increased producer prices by 30% over the period and has increased the Applicant's cost of operation.
- 2. The Applicant asserts that the present rates do not allow the Applicant to earn a fair return on its investment in its gas system. For the adjusted test year ended December 31, 2004, the Company earned an overall 2.67% return on its gas operations. That return was not sufficient to recover Company's cost of debt such that the Company's Return on Equity for the adjusted test period was a negative 1.11%.
- 3. The Applicant asserts that to maintain a safe, reliable and efficient gas distribution system, it must be able to access capital on reasonable terms, and compensatory rates are required to support the financial integrity of the system.
- A copy of the Company's Application and proposed rates and charges, as well as the proposed terms and conditions of serv ice can be obtained from the Commission at the following address: Public Service Commission of South Carolina, Docketing Department, P. O. Drawer 11649, Columbia, South Carolina 29211, as well as the business offices of the Applicant. Exhibit A to this notice identifies the proposed and alternative rates and charges. Additionally, SCE&G's Application is available on the Commission's website at www.psc.sc.gov.
- n order for testimony and evidence to be received from all interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, Saluda Building, 101 Executive Center Drive, Columbia, South Carolina on Monday, September 19, 2005 at 11:09 a.m.

Any person who wishes to testify and present evidence at the flearing concerning these matters should notify, in writing, the Docketing Department at the address below. Office of Regulatory Staff, Post Office Box 11263, Columbia, South Carolina 29211 and Catherine D. Taylor, Esquire, Associate General Counsel, South Carolina Electric & Gas Company, Columbia, South Carolina 29218 on or before July 15, 2005. Please refer to Docket No. 2005-113-G.

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination, should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 15, 2005. Please refer to Docket No. 2005-113-G.

Any person who wishes to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Docketing Department, in writing, at the address below on or before July 15, 2005. Please refer to Docket No.

PLEASE TAKE NOTICE: Any person who wishes to have his or her comments considered as part of the official record of this proceeding MUST present such comments, in person, to the Commission during the hearing.

Persons seeking information about the Commission's Procedures

should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina Attn: Docketing Department Post Office Drawer 11649 Columbia, South Carolina, 29211

12 May 2005

EXHIBIT A

South Carolina Electric and Gas Company Docket No. 2005-113-G Proposed Gas Rates

Desciption

Proposed Afternative

Rate 31 - General Service

Basic Facilities Charge – (Nov.-Apr.) \$15.50 \$Basic Facilities Charge – (May-Oct.) \$9.50
Per Therm Charge \$1.23147 \$1.24398

Rate 33 - Medium General Service

Basic Facilities Charge Per Therm Charge

\$25.00 \$1.18147

Rate 32V - Residential Value Service

Basic Facilities Charge Per Therm Charge

\$8.25

\$1.18972

\$1.24252

Rate 32S - Residential Standard Service

Basic Facilities Charge - (Nov.-Apr.) Basic Facilities Charge - (May-Oct.) \$10.75 \$7.00 \$5.75 Per Therm Charge \$1.24972

Rate 34 - Large General Service

Demand Charge - 1st 50 Dekatherms
Demand Charge - Over 50 Dekatherms
Demand Charge - Over 50 Dekatherms
\$6.00 \$8.00
\$6.00
\$6.00
\$6.00

Rate 35 - Transportation and Standby Service

ate 30 - Iransportation and Starkury Service

Transportation Charges

Demand Charge - 1st 50 Dekatherms \$10.00 \$10.00

Demand Charge - Over 50 Dekatherms \$6.00 \$6.00

Commodity Charge Per Dekatherm \$1.59920 \$1.59920

Standby Charges Standby Bernard Per Dekatherm (Nov.-Apr.)\$6.00\$6.00 Commodity Charge Per Dekatherm \$9.14585 \$9.14585

Rate 36 - Gas Lighting
Two Mantle Fixture - Monthly Fixed Charge \$24.20
Three Mantle Fixture - Monthly Fixed Charge \$22.03

\$24.20

Four Mantle Fixture - Monthly Fixed Charge \$40.05

\$32.03

Rider to Rate 31 Specification A - Commercial Air Conditioning Basic Facilities Charge \$12.50 \$10.50 Per Therm Charge - All Therms \$0.91080 \$0.91080

Rider to Rate 31 Specification B - Commercial Air Conditioning Basic Facilities Charge \$12.50 \$10.50 Per Therm Charge \$1.23147 \$1.24368

Rider to Rate 32 Specification B - Residential Air Coh Basic Faolities Charge \$8.25 \$6.00 Per Therm Charge - All Therms \$1.04582 \$1.04582 ntial Air Conditioning

Rider to Rate 34 – Large General Service Air Conditioning Demand Charge – 1st 50 Dekatherms: \$10.00 \$10.00 Demand Charge – Over 50 Dekatherms \$6.00 \$6.00 Per Therm Charge – All Therms \$0.88659 \$0





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STATE OF SOUTH CAROLINA COUNTY OF SUMTER

PRINTER'S AFFIDAVIT

Scana Corp

1426 Main Street

6th Floor, Mail Code 063

Columbia

SC

29218

Personally appeared before me

Joyce Geddings, Ledal Clerk

who being duly sworn, says she is a Bookkeeping Clerk of the OSTEEN PUBLISHING CO., Publisher of THE ITEM, A Newspaper published in said state and county and that advertisement

SCE&G Appl. - Rate Adjustment

0000144095

was published in said newspaper on

6/22/2005

and a copy of advertisement is attached.

Sworn to before me this 23 rd

day of <u>June</u>, 2005.

Notary Public for South Carolina

ANGELA D. GORDY My Commission Expires June 13, 2013



\$ LEGAL NOTICES

NOTICE OF FILING AND HEARING DOCKET NO. 2005-113-G

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA DOCKETING DEPARTMENT

APPLICATION OF SOUTH CAROLINA ELECTRIC & GAS COMPANY FOR AN ADJUSTMENT OF ITS RATES AND CHARGES FOR NATURAL GAS SERVICE, FOR NEW DEPRECIATION RATES AND CONDITIONS OF SERVICES

On April 26, 2005, South Carolina Electric & Company (Applicant) filed an Application with the Public Service Commission of South Carolina (Commission) proposing changes in its rates, charges, and tariffs for natural gas service and proposing approval of new depreciation rates for its gas system. The Application proposes that the new rates be effective for bills rendered on or after November 1, 2005. The Application proposes an overall increase in revenues of \$28,482,731 or 7.09% In addition, the Application proposes a new mechanism for accounting for revenues from interruptible industrial customers and capacity release transactions, new rates, a new rate design. and changes in its general terms and conditions. The Application includes both a proposed and an alternative design and proposes closing gas lighting and gas air conditioning rates to installations. The Application reflects a new pricing structure for firm transportation service which includes in the rates for that service the fixed cost of upstream capacity which otherwise would be borne by shipper. firm Application includes two new rates. The Residential Value Service Rate would apply to residential customers using 10 therms or more on average during the months of June, July and August. The Medium General Service Rate would apply to commercial, industrial, agricultural, religious and charitable customers with an average usage of 130 therms or more during that period. The General Service rate will apply to other commercial, industrial, agricultural, religious and

charitable customers.

The Application pursuant to S.C. Code Ann. Section 58-5-240 (1976). as amended and 26 S.C. Code Ann. Reg. 103-834, as amended, of the Public Service Commission of South Carolina's Rules of Practice and Procedure, and includes an election to have the established in this proceeding be subject to the provisions of the Natural Gas Rate Stabilization Act ("RSA"), Section 58-5-400 et seq. of the Code of Laws of South Carolina.

The Application sets forth the following information support of the proposed rates: 1. The Applicant has not filed for a general increase in its rates for natural gas service since 1989. In the intervening 16 years, the Applicant has continued to invest in its gas lines and other infrastructure to ensure that it can provide safe, reliable and efficient natural gas service to its customers. Since 1989, the number of customers on the Applicant's system has increased by 36% and the miles of gas mains operated by the Applicant have increased by 46%. Inflation has increased producer prices by 30% over the period and has increased the Applicant's cost of operation

2. The Applicant asserts that the present rates do not allow the Applicant to earn a fair return on its investment in its gas system. For the adjusted test year ended December 31, 2004, the Company earned an overall 2.67% return on its gas operations. That return was not sufficient to recover the Company's cost of debt such that the Company's Return on Equity for the adjusted test period was a negative 1.11%.

3. The Applicant asserts that to maintain a safe, reliable and efficient gas distribution system, it must be able to access capital on reasonable terms, and compensatory rates are required to support the financial integrity of the system.

A copy of the Company's Application and proposed rates and charges, as well as the proposed terms and conditions of service can be obtained from the Commission at the following address: Public Service Commission of South Carolina,

Docketing Department, P. O. Drawer 11649, Columbia, South Carolina 29211 as well as the business offices of the Applicant. Exhibit A to this notice identifies the proposed and alternative rates and charges. Additionally, SCE&G's Application is available on the Commission's website www.psc.sc.gov.

In order for testimony and evidence to be received from all Interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, Saluda Building, 101 Executive Center Drive, Columbia, South Carolina on Monday, September 19, 2005 at 11:00 a.m.

Any person who wishes to testify and present evidence at the hearing concerning these matters should notify, the Docketing Department at the address below, Office of Regulatory Staff, Post Office Box 11263. Columbia, South Carolina 29211 and Catherine D. Taylor, Esquire, Associate General Counsel, South Carolina Electric & Gas Company, Columbia, South Carolina 29218 on or before July 15, 2005. Please refer to Docket No. 2005-113-G

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination, should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 15, 2005. Please refer to Docket No. 2005-113-G.

Any person who wishes to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Docketing Department, in writing, at the address below on or before July 15, 2005. Please refer to Docket No. 2005-113-0

PLEASE TAKE NOTICE: Any person who wishes to have his or her comments considered as part of the official record of this proceeding MUST present such comments, in person, to the Commission during the hearing.

Persons seeking information

about the Commission's Procedures should contact the Commission in Columbia at (803) 896-5100.

Public Service Commission of South Carolina Attn: Docketing Department Post Office Drawer 11649 Columbia, S.C. 29211

12 May 2005 Fib

EXHIBIT A

South Carolina Electric and Gas Company Docket No. 2005-113-G Proposed Gas Rates

<u>Description</u> - Proposed/Alternative

Rate 31 - General Service
Basic Facilities Charge (Nov. Apr.)
Proposed \$15.50
Alternative - \$13.50
Basic Facilities Charge (May-Oct.)
Proposed - \$9.50
Alternative - \$7.50
Per Therm Charge
Proposed - \$1.23147
Alternative - \$1.234398

Rate 33 - Medium General Service Basic Facilities Charge -Proposed - \$25,00 Alternative - \$16,75 Per Therm Charge -Proposed - \$1,18147 Alternative - \$1,19398

Rate 32V - Residential Value Service Basic Facilities Charge -Proposed - \$8.25 Alternative - \$6.00 Per Therm Charge -Proposed - \$1.18972 Alternative - \$1.24252

Rate 325 - Residential Standard Service Basic Facilities Charge -(Nov.-Apr.) Proposed -\$10.75 Alternative - \$7.00 Basic Facilities Charge -(May-Oct.) Proposed -\$5.75 Alternative - \$5.00 Per Therm Charge -Proposed -\$1.24972 Alternative -\$1.30252

Rate 34 - Large General Service Demand Charge -1st 50 Dekatherms Proposed - \$10.00 Alternative - \$10.00 Alternative - \$10.00 Demand Charge -Over 50 Dekatherms Proposed - \$8.00 Alternative - \$6.00 Commodity Charge per Dekatherm Proposed - \$9.14585 Alternative - \$9.14585

Rate 35 - Transportation and Standby Service Transportation Charges Demand Charge 1st 50 Dekatherme Proposed - \$10.00 Alternative - \$10.00 Demand Charge Over 50 Dekatherms Proposed - \$6.00 Alternative - \$6.00 Commodity Charge Per Dekatherm Proposed - \$1,59920 Alternative - \$1,59920 Standby Charges Standby Demand Per Dekatherm (Nov.-Apr.) Proposed - \$6.00 Alternative - \$6.00 Commodity Charge Per Dekatherm Proposed - \$9,14585 Alternative - \$9,14585

Rate 36 - Gas Lighting
Two Mantle Fixture
Monthly Fixed Charge
Proposed - \$24.20
Alternative - \$24.20
Three Mantle Fixture
Monthly Fixed Charge
Proposed - \$32.03
Alternative - \$32.03
Four Mantle Fixture
Monthly Fixed Charge
Proposed - \$40.05
Alternative - \$40.05

Rider to Rate 31 Specification A - Commercial

Air Conditioning
Basic Facilities Charge
Proposed - \$12.50
Alternative - \$10.50
Per Therm Charge - All Therms
Proposed - \$0.91080
Alternative - \$0.91080

Rider to Rate 31
Specification B - Commercial
Air Conditioning
Basic Facilities Charge
Proposed - \$12.50
Alternative - \$10.50
Per Therm Charge
Proposed - \$1.23147
Alternative - \$1.24398

Rider to Rate 32
Specification B - Residential
Air Conditioning
Basic Facilities Charge
Proposed - \$8.25
Alternative - \$6.00
Per Therm Charge All Therms
Proposed - \$1.04582
Alternative - \$1.04582

Rider to Rate 34 - Large
General Service
Air Conditioning
Demand Charge 1st 50 Dekatherms
Proposed - \$10.00
Alternative - \$10.00
Demand Charge Over 50 Dekatherms
Proposed - \$6.00
Alternative - \$6.00
Per Therm Charge - All Therms
Proposed - \$0.88659
Alternative - \$0.88659



STATE OF SOUTH CAROLINA)

COUNTY OF RICHLAND

AFFIDAVIT Docket No. 2005-113-G

PERSONALLY APPEARED before me, John R. Hendrix, who being first duly sworn, deposes and says that he is a manager in the Electric Pricing and Rate Administration Department for South Carolina Electric & Gas Company; that at his direction and under his supervision the Notice of Filing and Hearing attached as Exhibit A and incorporated herein has been mailed to all applicable customers of South Carolina Electric & Gas Company on or before June 30, 2005.

John R. Hendrix

SWORN TO before me

8th day of July 2005.

nelle frem moela(E.S.) Notary Public for South Carolina

My Commission Expires 18,01.13,0011

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA DOCKETING DEPARTMENT NOTICE OF FILING AND HEARING DOCKET NO. 2005-113-G

Application of South Carolina Electric & Gas Company for an adjustment of its rates and charges for natural gas service, for new depreciation rates and changes in its terms and conditions of service

terms and conditions. The Application includes both a proposed and an alternative rate design and proposes (Commission) proposing changes in its rates, charges, 2005. The Application proposes an overall increase in upstream capacity which otherwise would be borne by the firm shipper. The Application includes two new rates. The Residential Value Service Rate would apply approval of new depreciation rates for its gas system. oricing structure for firm transportation service which Service rate will apply to other commercial, industrial accounting for revenues from interruptible industrial closing gas lighting and gas air conditioning rates to new installations. The Application reflects a new ncludes in the rates for that service the fixed cost of to residential customers using 10 therms or more on average during the months of June, July and August. customers and capacity release transactions, new rates, a new rate design, and changes in its general The Application proposes that the new rates be effective for bills rendered on or after November 1, charitable customers with an average usage of 130 therms or more during that period. The General Company (Applicant) filed an Application with the revenues of \$28,482,731 or 7.09%. In addition, the The Medium General Service Rate would apply to commercial, industrial, agricultural, religious and On April 26, 2005, South Carolina Electric & Gas and tariffs for natural gas service and proposing agricultural, religious and charitable customers. Public Service Commission of South Carolina Application proposes a new mechanism for

The Application was filed pursuant to S.C. Code Ann. Section 58-5-240 (1976), as amended and 26 S.C. Code Ann. Reg. 103-834, as amended, of the Public Service Commission of South Carolina's Rules of Practice and Procedure, and includes an election to have the rates established in this proceeding be

subject to the provisions of the Natural Gas Rate Stabilization Act ("RSA"), Section 58-5-400 et seq. of the Code of Laws of South Carolina.

The Application sets forth the following information in support of the proposed rates:

- 1. The Applicant has not filed for a general increase in its base rates for natural gas service since 1989. In the intervening 16 years, the Applicant has continued to invest in its gas lines and other infrastructure to ensure that it can provide safe, reliable and efficient natural gas service to its customers. Since 1989, the number of customers on the Applicant's system has increased by 36% and the miles of gas mains operated by the Applicant have increased by 46%. Inflation has increased producer prices by 30% over the period and has increased the Applicant's cost of operation.
- 2. The Applicant asserts that the present rates do not allow the Applicant to earn a fair return on its investment in its gas system. For the adjusted test year ended December 31, 2004, the Company earned an overall 2.67% return on its gas operations. That return was not sufficient to recover the Company's cost of debt such that the Company's Return on Equity for the adjusted test period was a negative 1.11%.
- 3. The Applicant asserts that to maintain a safe, reliable and efficient gas distribution system, it must be able to access capital on reasonable terms, and compensatory rates are required to support the financial integrity of the system.

A copy of the Company's Application and proposed rates and charges, as well as the proposed terms and conditions of service can be obtained from the Commission at the following address: Public Service Commission of South Carolina, Docketing Department, P. O. Drawer 11649, Columbia, South Carolina 29211, as well as the business offices of the Applicant. Exhibit A to this notice identifies the proposed and alternative rates and charges. Additionally, SCE&G's Application is available on the Commission's website at www.psc.sc.gov.

In order for testimony and evidence to be received from all interested parties, a public hearing will be held in the Commission's Hearing Room, Synergy Business Park, Saluda Building, 101 Executive Center Drive, Columbia, South Carolina on Monday, September 19, 2005 at 11:00 a.m.

Any person who wishes to testify and present evidence at the hearing concerning these matters should notify, in writing, the Docketing Department at the address below, Office of Regulatory Staff, Post Office Box 11263, Columbia, South Carolina 29211 and Catherine D. Taylor, Esquire, Associate General Counsel, South Carolina Electric & Gas Company, Columbia, South Carolina 29218 on or before July 15, 2005. Please refer to Docket No. 2005-113-G.

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination, should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 15, 2005. Please refer to Docket No. 2005-113-G.

Any person who wishes to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Docketing Department, in writing, at the address below on before July 15, 2005. Please refer to Docket No. 2005-113-G.

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Persons seeking information about the Commission's Procedures should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina Attn: Docketing Department Post Office Drawer 11649 Columbia, South Carolina, 29211



EXHIBIT A South Carolina Electric and Gas Company Docket No. 2005-113-G Proposed Gas Rates

1		
DESCRIPTION	PROPOSED	ALTERNATIVE
Rate 31 - General Service	11101 0022	MELEKIMATIVE
Basic Facilities Charge - (NovApr.)	\$15.50	.
Basic Facilities Charge - (May-Oct.)	\$15.50	\$13.50
Per Therm Charge	\$9.50 \$1.23147	\$7.50
3.5	φ1.23147	\$1.24398
Rate 33 - Medium General Service		
Basic Facilities Charge	\$25.00	\$16.75
Per Therm Charge	\$1.18147	\$1.19398
	Ψ1.10111	Ψ1.17370
Rate 32V - Residential Value Service		
Basic Facilities Charge	\$8.25	\$6.00
Per Therm Charge	\$1.18972	\$1.24252
	, , , , , , , , , , , , , , , , , , , ,	41.2 IZ02
Rate 32S - Residential Standard Service	•	
Basic Facilities Charge - (NovApr.)	\$10.75	\$7.00
Basic Facilities Charge - (May-Oct.)	\$5.75	\$5.00
Per Therm Charge	\$1.24972	\$1.30252
Poto 24 Lores Converte		
Rate 34 - Large General Service		
Demand Charge - 1st 50 Dekatherms	\$10.00	\$10.00
Demand Charge - Over 50 Dekatherms	\$6.00	\$6.00
Commodity Charge per Dekatherm	\$9.14585	\$9.14585
Rate 35 - Transportation and Standby Service		
Transportation Charges		
Demand Charge - 1st 50 Dekatherms	410.00	
Demand Charge - Over 50 Dekatherms	\$10.00	\$10.00
Commodity Charge Per Dekatherm	\$6.00	\$6.00
Standby Charges	\$1.59920	\$1.59920
Standby Charges Standby Demand Per Dekatherm (NovApr.)	46.00	***
Commodity Charge Per Dekatherm	\$6.00	\$6.00
commodity charge for becauteful	\$9.14585	\$9.14585
Rate 36 - Gas Lighting		
Two Mantle Fixture - Monthly Fixed Charge	\$24.20	¢2.6.20
Three Mantle Fixture - Monthly Fixed Charge	\$32.03	\$24.20 \$32.03
Four Mantle Fixture - Monthly Fixed Charge	\$40.05	\$32.03 \$40.05
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Rider to Rate 31 Specification A - Commercial Air Conditioning		
Basic Facilities Charge	\$12.50	\$10.50
Per Therm Charge - All Therms	\$0.91080	\$0.91080
	,,	4,
Rider to Rate 31 Specification B - Commercial Air Conditioning		
Basic Facilities Charge	\$12.50	\$10.50
Per Therm Charge	\$1.23147	\$1.24398
Rider to Rate 32 Specification B - Residential Air Conditioning		
Basic Facilities Charge	\$8.25	\$6.00
Per Therm Charge - All Therms	\$1.04582	\$1.04582
Rider to Rate 34 - Large General Service Air Conditioning		
Demand Charge - 1st 50 Dekatherms	\$10.00	\$10.00
Demand Charge - Over 50 Dekatherms	\$6.00	\$6.00
Per Therm Charge - All Therms	\$0.88659	\$0.88659

